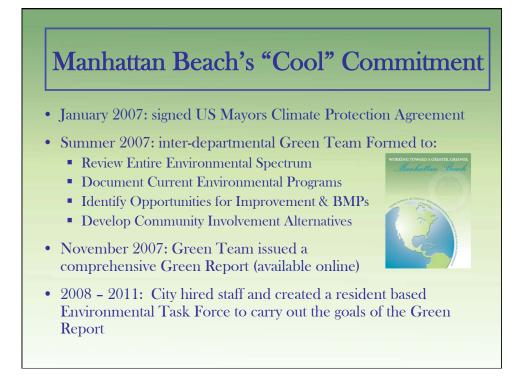


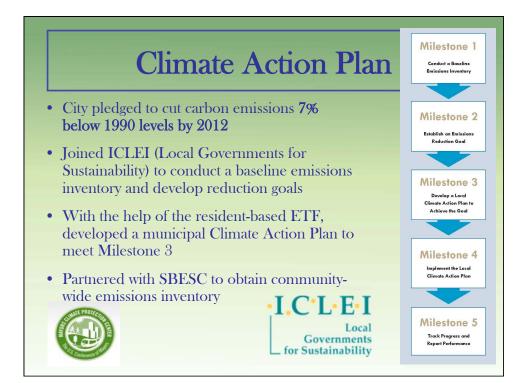
"Green" Community History

- Community Involvement
 - Environmental Task Force (ETF), VOICE, 350 Transition South Bay, Surfrider, Heal the Bay, Environmental Priorities Network
- Existing Environmental Programs
 - Residential & Commercial Recycling
 - Clean Bay Restaurant Certification
 - Reclaimed Irrigation Water
 - Efficient (VFD) Motors at Pump Stations
 - Facility Lighting Retrofit
 - LED Traffic Signals
 - Solar permitting fee waivers









GHG Emissions Reduction Goal	Actual Emissions	• Emissions measurements focus
	(Metric Tons)	on Fossil Fuels and Energy usage
1990 Emissions	4,711	
2005 Emissions	5,517	
2007 Emissions	5,172	• We need to reduce City
2009 Emissions (estimate)	5,306	emissions to approximately 4,381
	1.001	
Goal: 7% below 1990 levels	4,381	metric tons of CO2e
2009 Emissions Level = 925 MT	17.5%	• Left unchecked, we can expect emissions to increase to 5,459 2012
6500 Se 6000 Current Emissions Trend → Current Emissions Trend →		

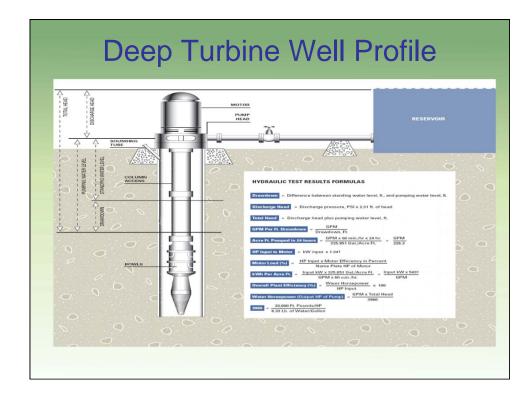
Energy Leader Partnership

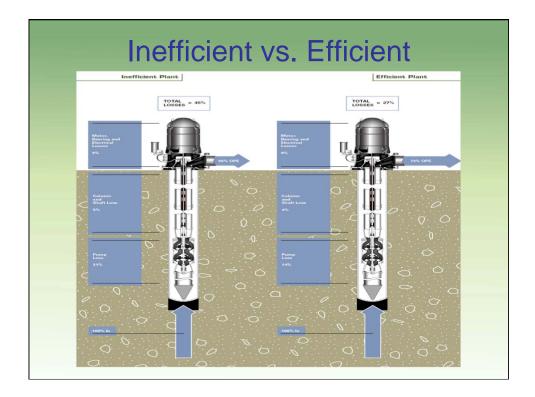
• As an Energy Leader participant, the City receives a premium on incentives from Edison (30% increase by being a partner!)

- City of Manhattan Beach received a check for \$57,398.20 from Southern California Edison
- Implementation of future energy efficiency projects will move City to next program level, which will increase the rebate incentive



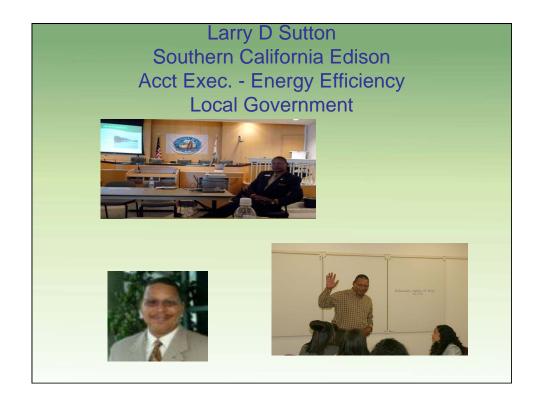




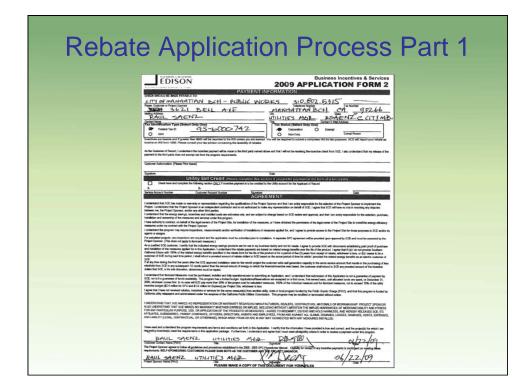


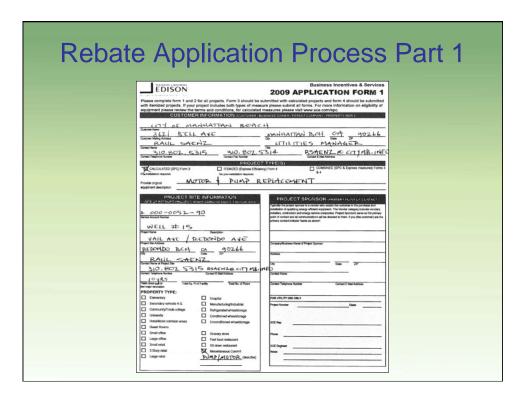
y	
SOUTHERN CALIFORNIA Confidential/Proprietary Information	
EDISON'	
Sm EDISON INTERNATIONALS Company January 16, 2009	
Sa EDISON INTERNATIONAL Company	
RAUL SAEMZ	
CITY OF MANHATTAN BEACH	
3621 BELL AVE. MANHATTAN BEACH, CA 90266	
MANNAI TAN DEACH, CA 30200	
HYDRAULIC TEST RESULTS, Plant: WELL#15	
Location: VAIL/REDONDO BCH AVE HP: 300	
Cust #: 0-000-0964 Serv. Acct. #: 000-0052-90	
Meter: PO726-8122 Pump Ref #: 4374	
In accordance with your request, an energy efficiency test was performed on your turbine well	
ni accordance wani yoci request, a wrongy encoded you take the pump on December 4, 2008. If you have any questions regarding the results which follow, please	
contact ADAM MCCAMISH at (909)820-5269.	
Equipment	
Pump: N/A No: N/A	
Motor: SIEME No: 151231699211	
Results	
Discharge Pressure, PSI 60.0	
- Standing Water Level, Feet 67.0	
Drawdown, Feet 22.6	
Discharge Head, Feet 138.6 ✓ Discharge Head, Feet 89.6	
SCE PTOT Total Head, Fore total 228.2 Capacity, GPM 648	
SCE Capacity, GPM 648	
GPM per Foot Drawdown 28.7	
Acre Feet Pumped in 24 Hours 2.864	
$\frac{1}{1000} \frac{1}{1000} \frac{1}{1000} \frac{1}{10000} \frac{1}{10000} \frac{1}{10000} \frac{1}{10000} \frac{1}{10000} \frac{1}{100000} \frac{1}{100000} \frac{1}{1000000} \frac{1}{10000000000000000000000000000000000$	
HP input to Motor 223.9'	
AB AFE R Motor Load (%) MBAFE R Motor Load (%) Measured Speed of Pump, RPM 1,787 Mathematical CPM 643	
kWh per Acre Foot 1,400	
Overall Plant Efficiency (%) 16.7	
This pump is operating inefficiently. The inefficiency is most likely caused by pump wear, the	
failure of the pump design to meet existing conditions, or a combination of both. Please see the attached pumping cost analysis for possible savings from pump replacement.	
anakutav puntying kovik ältärjata tot posailaita aaringa nom punty representente.	
DAN L JOHNSON	
Manager Hydraulic Services	
> 300 N. Pepper Ave.	
Rialio, CA 92376	

y SOUTHERN CALIFORMA ConfidentialProprietary Information EDISON January 18, 2009	
on IDISON INTERNATIONAL® Company	
RAUL SAENZ CITY OF MANIATTAN BEACH 3021 BELL AVE MANNATTAN BEACH, CA 90266	
PUMPING COST ANALYSIS, Plant: WELL #15 Location: VAIL/REDOND BCH AVE HP: 300 Out #1: -0:000-0964 Serv. Acct. #: 000-005:90 Meter: POID-0912 Pump Relf. 4374	
The following energy efficiency analysis is presented as an aid to your cost accounting. This is an estimate based on the conditions present during the Edison pump test performed on December 4, 2000, billing heaving for the past 12 controls, and your current rate of PA-2.	
Assuming that water requirements will be the same as for the past year, and all operating conditions (annual hours of operation, head above, and water pumping level) will remain the same as they were at the time of the pump test, it is estimated that:	
Overall plant efficiency-can be improved from 16.7% to 72.0%. This can save you up to 468,762 kWh and 555,153.41 annually. These kWh savings translate to a 204-ton decrease in CO ₂ emissions.	
Plant Efficiency Existing Improved Savings	
Total kVh €10,080 141,288 465,782 kW Input 167,0 38,7 128,3 kWh per Acre Foot 1,400 324 1,075 Acre Foot per Year 435,9 1,075 Average Cost per Xwh 50,12 Average Cost per Acre Foot 1464,66 \$38,13 \$126,53	
Overall Plant Efficiency (%) 16.7 72.0	
Total Annual Cost \$71,775.91 \$16,622.50 \$55,153.41 It is sincerely hoped that this information will prove helpful to you, and that your concerns over	
In the anicotrey income state the information will prove heptic to you, and star your commo drain maintaining optimum pumping efficiency you be conflued. If you have any questions regarding this report, please contact ADAM MCCAMISH at (909)820-5269.	
DAN L. JOHNSON Managor Hydraulic Services	
·	
) 300 N. Pepper Ave.	
Rialto, CA 93376	



EXPLOSE DESCRIPTION Explore 2 and 2 Explore 2 Explore 2 and 2 Explore 2 Exp	Rebate	Application Process Part 1
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4		
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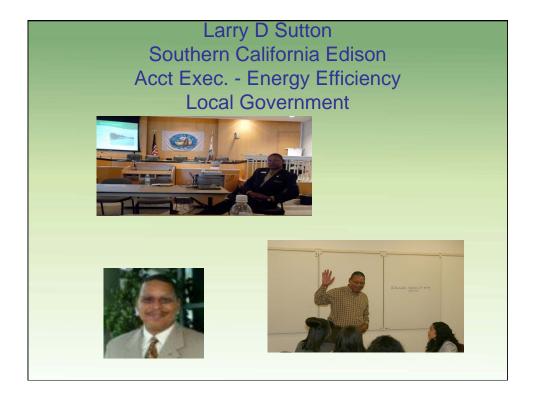


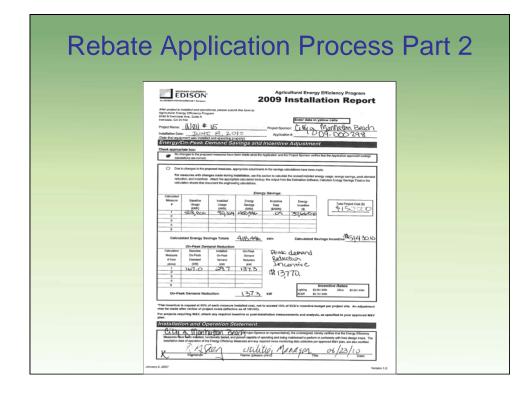


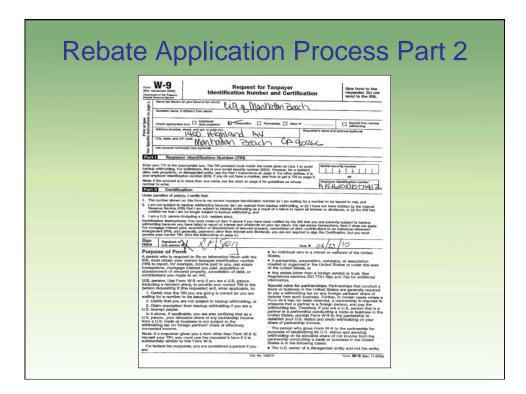
Rebat	e Application Process Part 1
	Souther Courses A ConfidentialProprietary Information EDDISON As ERROR RYEARSTRONG & Coupany May 18, 2009
	RAUL SAEMZ CITY OF MANNATTAN BEACH 3017 BELLANE MANNATTAN BEACH. 2017 BELLANE MANNATTAN BEACH. 2017 BELLANE MANNATTAN BEACH. 2017 BELLANE MANNATTAN BEACH 2017 BELLANE MANNATTAN BEACH 2017 BELLANE MANNATTAN BEACH 2017 BELLANE MANNATTAN BEACH 2017 BELLANE MANNATTAN BEACH 2017 BELLANE MANNATTAN BEACH 2017 BELLANE 2017
	This pump is operating herificatory. The inefficiency is most likely caused by pump wear, the failure of the pump design to meet setting confiltons, or a contribution of both. Please see the attached pumping cost analysis for possible savings from pump replacement. DAN L JOHNSON Manager Hydraulic Services
	300 N. Pepper Ave.

Rebate Application Process	Part 1
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300 N. Papper Ave.	

PUMP TEST CO	NFIDENTIAL AND PROPRIE	TARY V33W	
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Customer		Customer # Type	
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Vail Redardo 6	arach Ave M		10
Motor Mig HP		t. Monthly kWh Pump Monthly kWh	
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\$ 95,8 % PL	WIT G HYYSTER 460	283 1780 40	
Oisch, PSI Standing Lvt Pumping Lvt	Suction PSI Suction In. GPM ki	W Input RPM Oust GPM	
Test Points NOP Th-1	Motor N		
Discharge PSI 90.6 # 102.5	* <u>Plan</u>	2 6-8122 17 Araz Kh36 MK-LD-15=40]
Drawdown 583 557	CTs	17/121 KA36 MIR 60-6-340	
Discharge FL 2.09.3 236.8	Read 5	7/67 Demand 6.85	
Pumping Level /2.5.9 /2.3.3 Total Head - PL 2015 2 2001	Water L Gauge	evel 67.6'	
Total Head - Pt. 335.2 360.1 Revs. / Secs. 34.22 36.78	Airline		
Cust. GPM 1723 1631		12/14	
Turb.	Aroa	12859 1000 1000 - 6010 - 6012	
Hall Flo Mater 15.4 14.5 GPM 1815 1708	Test Po		
GPM/FLDD 3/1 30.7	Voits	482 487 487	
Acre PL/24 Hours 20 7.5	Amps	2.23 224 219	
The Revs. 18 724 Secs. 6/.19	Volts Av KVA	r. Amps Av. P.F.	
112 Input HP 205.2 204.5	Ground	L Yes Ly No	
40:-Water HP 153.6 155.3	Pump C		
BHP @ 957 % 1966 1959 Sof Load 58/ 5 7543	Switch	Board	
% of Load 78.4.9 Pump RPM 1989	Cust. O		
KWH/Acre Ft. 4578 484.9	Wtr Mtr	* TIOTAVE MIT Sealler	
Over all Eff. 74.8 55.97	% Cal.	Istimus Total	
No I Dura se indea			
- Mail Mary, Mulmotor Mythest STAT	ic 67.6		







City of Manhattan Beach Well Rehabilitation Payback Period

Payback Period:	1 Year, 9 Months
Electricity Savings:	\$57,398/Year
City Pay-Out:	\$98,552
SCE Rebate @ t = 0:	\$57,398
Project Cost:	\$155,950

City of Manhattan Beach Electricity Savings of Useful-Life of Well Rehabilitation Assuming 5% Annual Efficiency Degradation		
Year	Savings	
1	\$57,398	
2	\$57,398	
3	\$54,528	
4	\$51,802	
5	\$49,212	
6	\$46,751	
7	\$44,413	
8	\$42,193	
9	\$40,083	
10	\$38,079	
Total Savings	\$481,857	

Questions?

Sona Kalapura, Environmental Programs Manager <u>skalapura@citymb.info</u> (310) 802-5058 Raul Saenz, Utilities Manager rsaenz@citymb.info (310) 802-5315